

Transmission Business Line (TBL) NOTICE

BPAT ANNOUNCES DISCOUNTED SALES OFFER ON SOUTHERN INTERTIES

April 7, 2003

Overview:

The Bonneville Power Administration Transmission Business Line (BPAT) is offering Transmission Customers a 45 percent discount on 500 megawatts of short-term firm capacity on both the AC Intertie (COI) and on DC Intertie (PDCI) from April 7, 2003 through August 31, 2003. This offer applies on a first-come, first-serve basis only in the south to north direction. Specifically, this offer applies to Point-to-Point transmission service from the California-Oregon border (COB) to John Day and from the Nevada-Oregon border (NOB) to Big Eddy.

Discount Details:

- 1. The discounted Intertie transmission service is for new purchases only. Previously awarded requests are not eligible for this discount.
- 2. The discount is available only for monthly, weekly, and daily firm transmission service. The discount does not apply to hourly firm or non-firm transmission service.
- 3. Current and discounted rates for firm transmission service on the southern Interties during this offer are:

| Current rates (see IS-02 Rate Schedule): | | Discounted rates (45% discount): | |
|--|----------------------|----------------------------------|------------------------|
| First five (5) days | \$0.053 per kilowatt | First five (5) days | \$0.02915 per kilowatt |
| . , , | day | | day |
| All other days | \$0.039 per kilowatt | All other days | \$0.02145 per kilowatt |
| | day | | day |

- 4. All requests for discounted transmission service must be submitted via BPAT's Open Access Same-Time Information System (OASIS.) OASIS will display the IS-02 published rate and the customer will enter the published rate. Credits will be applied to customer bills as explained below (see detail number 8).
- 5. Customers must pre-confirm all requests to receive this discount. Customers using the three-step Reservation Process to acquire transmission will not be entitled to the discount.

- 6. BPAT will process the requests in accordance with the current practice for evaluating short-term requests in accordance with its February 7, 2003, posting entitled "Changing How BPAT Evaluates Short-term Transmission Requests" located at http://www.transmission.bpa.gov/oasis/bpat/reservations/Bump_Mkt_Manual_Process3.d oc.
- 7. If 500 MW on either Intertie has been sold at the discounted rate, additional capacity can be bought on that Intertie at the standard rate. If insufficient discounted capacity is available to satisfy a request, the customer will be given an opportunity to either withdraw the request or to modify the request for only the discounted capacity available (even if the request if pre-confirmed).
- 8. A customer's bill will reflect both the southern Intertie rate (i.e., as if there were no discount) and the discount, which will be a credit towards that bill.
- 9. BPAT reserves the right to withdraw or revise this offer at any time on 24 hours' notice. This reservation of rights includes the right to modify the amount of capacity offered at a discounted rate on either the COI or the PDCI or the time period during which such capacity is offered.

For more information, please contact your Transmission Account Executive (contact details can be found at http://www2.transmission.bpa.gov/business/keyContacts.cfm).